INTERNATIONAL COMPETITIVE BIDDING
NOTICE INVITING BID

Tender No. CO CONTS/0005H/TPS-II Stage-I (3X210MW) & Stage-II (4X210MW) /FGD/2019, Dt.31.01.2019

1.0 INVITATION FOR BID
This Invitation for Bid (IFB) invites Bids in three bid system (Part-1: Cost of tender document, Bid Guarantee, Integrity Pact, QR, Techno-commercial Bid, Part -2: PG Parameter and Part-3 Price Bid) against Tender No..CO CONTS/0005H/TPS-II Stage-I(3X210MW) & Stage-II (4X210MW)/ FGD/ 2019, Dt.31.01.2019

1.1 Introduction:
NLC India Limited (NLCIL), a Navratna Government of India Enterprise under Ministry of Coal is located at Neyveli, Tamil Nadu, India. The region is endowed with vast reserves of Lignite, ideally suited for Power Generation. NLCIL has a total Mining capacity of 30.6 Million Tonnes of Lignite per Annum and associated Pit Head Power Generating capacity of 3240 MW. NLCIL consists of Mine-I (10.5 Million Tonnes of Lignite per Annum), Mine-I A (3.0 Million Tonnes of Lignite per Annum), TPS-I of 600 MW (6 x 50 MW + 3 x 100 MW), TPS-I Expansion of 420 MW (2 x 210 MW), Mine-II & its Expansion (15 Million Tonnes per Annum, i.e. 10.5 + 4.5), TPS-II (7x210MW), TPS-II Expansion (2 x 250 MW) in Neyveli, Lignite Mine at Barsingasr, Bikaner district in the State of Rajasthan (2.1 Million Tonnes of Lignite per Annum) and linked Power Station of 250 MW (2 x 125 MW CFBC) capacity.

Further, the Government of India had allocated the TALABIRA-II & III Coal Block (Located in Jharsuguda & Sambalpur Districts of Odisha State) on 02nd May 2016 to NLCIL. The net mineable reserve in this mine is assessed as 553.98 MT with normative capacity of 20 MTPA (peak 23 MTPA).
NLCIL has formed a Joint Venture (JV) Company with Tamil Nadu Electricity Board in the name of NLC Tamil Nadu Power Limited (NTPL) and executed a coal based thermal power project of 1000 MW capacity (2 x 500 MW) at Tuticorin in the State of Tamil Nadu.
NLCIL has also formed another JV Company viz., Neyveli Uttar Pradesh Power Ltd, (NUPPL) with Uttar Pradesh Rajya Vidyut Utpathan Nigam Ltd (UPRVNUL) to set up a Coal Based Supercritical Power Plant of capacity 3X660 MW at Ghatampur, near Kanpur, U.P. For supply of coal to this project, the Government of India had allocated the Pachwara South
Coal Block (Located in Dumka District of Jharkhand State) to NUPPL on 25.07.2013. The net mineable reserve in this mine is assessed as 300 MT with normative capacity of 9 MTPA. NLCIL is presently executing a Neyveli New Thermal Power Project of 2x500MW capacity, as a Green filed project at Neyveli, Cuddalore District of Tamil Nadu. Apart from the above, NLCIL is in the process of further expansion in Neyveli, to setup up a third mine with a linked 2X660 MW lignite based supercritical power project.

NLC India Ltd also ventured into renewable energy sector and executed Solar PV units of capacity 140 MW in Neyveli (1X10 + 2X65 MW) and 3X100 MW in Southern Tamilnadu. Further, 909 MW (2X100 + 709) of Solar PV projects are under various stages of planning and execution.

NLC India Ltd has also installed 51 MW (34X1.5MW) wind mills in Southern Tamilnadu. Increasing the capacity under renewable energy sector further is under progress. To know more about NLCIL, visit NLCIL’s website www.nlcindia.com.

NLC India Ltd intends to install Wet Limestone Based FGD Plant in its existing (7X210) MW Thermal Power Station-II at Neyveli. This Tender Specification is meant for inviting bids from prospective FGD Plant Suppliers for the scope of work given in the Tender Specification. Under the revised emission norms issued by MOEF (Dec 2015) for power plants, provision of Flue Gas Desulphurization System (FGD) is made mandatory, which is the subject of this Invitation For Bid.

1.2 Invitation

NLC INDIA LIMITED (formerly Neyveli Lignite Corporation Limited) (NLCIL) (hereinafter referred to as “NLCIL / Owner/Purchaser”), invites sealed Tenders in English language (one original and Seven identical copies) to be submitted in three parts (Part-I ,Part-II and Part-III for the scope of Flue gas Desulphurisation Plant (FGD) in existing Thermal Power Station-II (7 X 210MW:- Stage-I (3X210MW) & Stage-II (4X210MW)) at Neyveli. This Tender Specification is meant for inviting bids from prospective FGD plant suppliers for the scope of work given in the Tender Specification as per the details given below:

1.3 Brief Scope of Work:
Flue gas Desulphurisation Plant (FGD) Thermal Power Station-II(7 X 210MW): Stage-I (3X210MW) &Stage-II (4X210MW).

The Flue Gas Desulphurisation Plant (FGD) Thermal Power Station II has two stages. Stage-I has three units (3x210 MW) and Stage-II has four units (4x210 MW).

NLCIL intends to split and award the work under two packages for the FGD System works as follows:

a. FGD System for Thermal Power Station – II Stage-I (3X 210MW)

b. FGD System for Thermal Power Station – II Stage-II (4X210MW)
1.3.1 **Part-A:**

The scope of works for the FGD system equipment and accessories to be furnished in accordance with the specification shall include design, engineering, manufacture, supply, inspection and testing at supplier’s works, packing, forwarding to site, transportation, unloading, storage, preservation, insurance, handling at site, pre-assembly, assembly erection, supervision, painting, start-up, pre-commissioning, testing and commissioning, trial operation, performance guarantee testing, warranty and O&M of FGD up to completion of warranty period, training of purchaser’s personnel, of complete FGD equipment/system covering all mechanical, electrical, C&I, associated Steel structures and civil works as indicated in the relevant sections of this technical specification. It shall be bidder’s responsibility to ensure proper and complete integration of the FGD plants with the respective boilers.

Any item or works though not specifically mentioned in this specification but needed to complete the equipment & systems to meet the intent of the Specification shall also be furnished, unless specifically mentioned under “Exclusion” of the Technical Specifications and shall be provided by the successful bidder within the quoted price.

The scope shall also include comprehensive O&M of FGD system up to completion of warranty period, including supply of all O&M spares, chemicals and consumables along with supply of limestone, and disposal of Gypsum etc away from Neyveli premises, is also under the scope of the bidder within the scope of PART-A.

The FGD system shall be based on Wet Limestone Forced Oxidation process. Each unit shall be provided with an independent/dedicated absorber. Bidder shall conduct CFD model of the FGD system gas path.

a. Nothing in this specification shall be construed to relieve the Bidder of his responsibility of ensuring a safe, reliable, trouble free and efficient design of the system capable of meeting all the statutory norms and guarantees.

b. The Purchaser intends to sell the byproduct (Gypsum) produced from the FGD system for sale in the commercial market after the contractual obligation of the successful bidder with respect to handling/disposal of the same is over as per the terms and conditions of Part A & Part B of the contract.

c. The gypsum produced from the wet limestone based FGD system shall be stored for later off-take or sale. The Bidder shall supply all the equipment necessary to produce gypsum cake of saleable quality.

d. Bidder's scope of work includes supply of paints and painting of all equipments and structures as per the Employer's standard color coding scheme which shall be furnished to the Bidder during detailed engineering stage. The painting of various components shall comply
with the requirements stipulated in under volume IIA, section 07 of this specification.

e. Supply of all labour, skilled/ semi skilled supervisors, engineers and any other manpower.

f. The scope of Bidder shall also include necessary approach & Platforms for all the instruments required during commissioning and testing. These approach platforms shall be provided to meet all required safety norms and these shall be permanent nature.

g. Dismantling and rerouting of pipe trestle, rerouting of interplant piping, shifting of roads shall also included in the scope of work.

h. The performance tests for the FGD plants shall be carried out in accordance with ASME PTC 40 (1991) code. The details of the test shall, however be prepared by the successful bidder and shall be submitted to purchaser for review and acceptance.

1.3.2 The scope of work for Part-A shall also include the following:

**TPS-II (7 X 210MW: Stage-I (3X210MW) & Stage-II (4X210MW))**

**PART-A:**

i. Basic Engineering of the Flue Gas Desulphurisation.

ii. Detailed design of all the equipment and associated facilities including civil structure, architectural etc. to the extent applicable.

iii. Supply of all technical literature, drawings & documents, general arrangement drawings, assembly & sub assembly drawings of all the plant & equipment, construction & erection & as-built drawings, operation & maintenance manuals, etc. All the drawings/documents shall be submitted in soft copy.

iv. Supply of commissioning spares & consumables.

v. Submission of MSDS (Material safety data sheet) for all chemicals used.

vi. Network flushing fluids, chemicals & consumables.

vii. Supply of special tools, tackles and other accessories required for erection and commissioning.

viii. Training of purchaser’s personnel

ix. First fill of all lubricants, oil, greases, chemicals etc. which will be required to put the equipment covered under the scope of specifications, into successful commissioning initial operation and trial operation and to establish completion of facilities.

x. Demonstration Guarantee and Functional guarantee tests after successful completion of stabilization period.
xi. O&M during warranty period including supply of spares, chemicals, other consumables, manpower etc.

xii. Associated Electrics including Illumination and Earthing system

xiii. Control & Instrumentation system and facilities

xiv. AC and Ventilation facilities to the extent applicable.

xv. Civil, structural & Architectural work to the extent applicable.

xvi. A civil building to house Micro PLC, Control panels etc.

xvii. A civil building for storage of chemicals.

xviii. Associated AC & Ventilation, Architectural facilities shall be provided for the above.

1.3.3 The Bidder shall be responsible for providing all material, equipment and services, specified or otherwise which are required to fulfill the intent of specification and ensuring operability, maintainability and the reliability of the complete work covered under this specification on turnkey basis.

1.3.4 **PART-B**

**TPS-II (7 X 210MW): Stage-I (3X210MW) & Stage-II (4X210MW)**

**FGD SYSTEM TPS-II: Stage-I (3X210MW)**

The scope of work under PART-B includes the contract for comprehensive Operation & Maintenance (O&M) of the FGD system, including supply of all O&M spares, chemicals and consumables along with supply of limestone, and disposal of Gypsum etc away from Neyveli premises, for a period of 2 years from the date of completion of warranty period of the FGD system package under different commercial terms thereof.

The Bidder shall be responsible for providing all material, equipment and services, specified or otherwise which are required to fulfill the intent of specification and ensuring operability, maintainability and the reliability of the complete work covered under this specification on turnkey basis.

The equipment shall be preferably built on skids and mounted on steel frame construction. All the equipment shall be arranged on the frame to allow easy access for operating, maintenance and repair.

Detailed scope is provided in the Technical Specification of Flue Gas Desulphurisation Package in respective volume.

1.3.5 **FGD SYSTEM TPS-II: Stage-II (4X210MW)**

The scope of work under PART-B includes the contract for comprehensive Operation & Maintenance (O&M) of the FGD system, including supply of all O&M spares, chemicals and consumables along with supply of limestone, and disposal of Gypsum etc away from Neyveli premises, for a period of 2 years from the date of completion of warranty period of the FGD system package under different commercial terms thereof.
The Bidder shall be responsible for providing all material, equipment and services, specified or otherwise which are required to fulfill the intent of specification and ensuring operability, maintainability and the reliability of the complete work covered under this specification on turnkey basis.
The equipment shall be preferably built on skids and mounted on steel frame construction. All the equipment shall be arranged on the frame to allow easy access for operating, maintenance and repair.
Detailed scope is provided in the Technical Specification of Flue Gas Desulphurisation Package in respective volumes.

1.4 **Bidding Details:**

<table>
<thead>
<tr>
<th></th>
<th>Cost of Tender Document</th>
<th>USD 430 (or)</th>
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<tbody>
<tr>
<td></td>
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<td>EURO 370</td>
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</table>

| ii | Bid Guarantee Amount   | INR 12,72,50,000/- (or) |
|    |                         | USD 17,90,000/- (or)    |
|    |                         | EURO 15,65,000/-        |

| iii | Tender Document Sale Period | From 10.30 hrs on 08.02.2019 to 17.30 hrs on 02.04.2019. |

| iv  | Date & Time of Pre Bid Meeting | On 06.03.2019 at 11.00 Hrs. at Corporate Contracts Division, Corporate Office, NLC India Ltd., Neyveli. |

| v   | Last Date & Time of Receipt of Bid | Upto 14.30 hrs (IST) on 03.04.2019 |

| vi  | Date & Time of Opening of Bid (Part-I) | At 15.00 hrs (IST) on 03.04.2019 |

1.5 **Qualifying Requirements (QR) of the Bidders:**

1.5.1 **Route 1: Qualified Wet Limestone based Flue Gas Desulphurisation system Manufacturer (QFGDM)**

The Bidder should have designed, engineered, manufactured / supplied, erected / supervised erection, commissioned / supervised commissioning of at least one (1) number of Wet Limestone based Flue Gas Desulphurisation System, having flue gas treatment capacity of not less than 12,00,000 Nm³/hr, with desulphurisation efficiency of at least 90% operating in a pulverised coal/lignite fired power plant. The above wet limestone based Flue Gas Desulphurisation system should have been in successful operation for a period of not less than one (1) year as on the original scheduled date of bid opening.

OR

Page 6 of 13
1.5.2 **Route 2: Wet Limestone based Flue Gas Desulphurisation system**  
**Manufacturer (FGDM)**

The Bidder should have designed, engineered, manufactured / supplied erected/supervised erection, commissioned/supervised commissioning of at least one (1) number of Wet Limestone based Flue Gas Desulphurisation System, having flue gas treatment capacity of not less than 6,00,000 Nm³/hr, with desulphurisation efficiency of at least 85% operating in a pulverised coal/ lignite fired power plant. The above wet limestone based Flue Gas Desulphurisation system should have been in successful operation for a period of not less than one (1) year as on the original scheduled date of bid opening.

OR

1.5.3 **Route 3: Steam Generator / Electrostatic Precipitator Manufacturer**

The Bidder should have designed, engineered, manufactured supplied, erected/supervised erection and commissioned/supervised commissioning of Steam Generator / Electrostatic Precipitator for at least one (1) number of coal / lignite fired steam generator of capacity 200 MW or above / steam Generator with steam generation capacity of minimum 600 Tonnes / hour, which should have been in successful operation for a period of not less than one (1) year as on the original scheduled date of bid opening.

OR

1.5.4 **Route 4: Bidder who executed Power plant or Steam Generator or Steam Turbine Generator or BOP or FGD on EPC basis.**

The Bidder should be Engineering, Procurement and Construction (EPC) organization and should have executed Power plant package or Steam Generator Package or Steam Turbine Generator Package or BOP Package or Wet FGD system package for minimum one (1) number of coal / lignite fired power plants of 200 MW unit capacity or above on EPC basis. The project shall be in successful operation for a period of not less than one (1) year as on the original scheduled date of bid opening.

OR

1.5.5 **Route 5: Bidder who is an Indian JV company of Steam Generator manufacturer or QFGDM**

The Bidder shall be a Joint Venture (JV) Company incorporated in India under the Companies Act of India, as on the original scheduled date of bid opening, promoted by (i) an Indian Company registered in India under the Companies Act of India and (ii) a Steam Generator Manufacturer meeting requirements of clause 1.5.3 or a QFGDM meeting requirements of clause 1.5.1 created for the purpose of manufacturing/ supplying in India, Steam generator sets/ Flue Gas Desulphurisation System. The Steam Generator Manufacturer/QFGDM shall maintain a minimum equity participation of 26% in the JV Company and one of the promoters shall be a majority stakeholder who shall maintain a minimum equity participation of 51% in the JV Company and the JV status shall be maintained till the completion of all the contractual obligations.
1.5.6 Route 6: Bidder who is a Indian Subsidiary company of Steam Generator manufacturer or QFGDM.

The Bidder shall be an Indian Subsidiary Company of a Steam Generator Manufacturer meeting requirements of clause 1.5.3 or an Indian Subsidiary Company of a QFGDM meeting requirements of clause 1.5.1 registered in India under the Companies Act of India, as on the original scheduled date of bid opening, for manufacturing /supply of Steam Generator sets/Flue Gas Desulphurisation System. The subsidiary Company shall remain a subsidiary company of the Steam Generator Manufacturer/QFGDM till completion of all the contractual obligations.

1.5.7 The Bidder who fulfils the requirements as per clause 1.5.2 or 1.5.3 or 1.5.4 or 1.5.5 or 1.5.6 above would associate /collaborate and source the wet limestone based Flue Gas Desulphurisation System from a QFGDM who meets the requirements of clause 1.5.1 above on its own. The Bidder should along with the bid furnish a Deed of Joint Undertaking jointly executed by the bidder and the QFGDM for the successful performance of the contract, as per the format enclosed with the bidding documents in which the QFGDM and the Bidder are jointly and severally liable to the Purchaser to perform all the contractual obligations including the technical guarantees for the complete Flue gas Desulphurisation package. In case of award, QFDGM will be required to furnish an on demand bank guarantee for an amount of 5% of the total contract price of the Flue Gas Desulphurization Package in addition to the Contract Performance Guarantee to be furnished by the bidder.

1.5.8 Alternatively, The Bidder who fulfils the requirements as per clause 1.5.2 or 1.5.3 or 1.5.4 or 1.5.5 or 1.5.6 above should have an existing valid collaboration agreement / technology licensing agreement with QFGDM who meets the requirements of clause 1.5.1 above on its own as on the original scheduled date of bid opening. The collaboration agreement / technology licensing agreement with QFGDM shall be kept valid by the successful bidder till the completion of contractual obligations. In such a case Bidder can manufacture/get manufactured the wet limestone based Flue Gas Desulphurisation System as per the design and manufacturing drawings of such QFGDM. The Bidder should along with the bid furnish a Deed of Joint undertaking jointly executed by the bidder and the QFGDM for the successful performance of the contract, as per the format enclosed with the bidding documents in which the QFGDM and the Bidder are jointly and severally liable to the Purchaser to perform all the contractual obligations including the technical guarantees for the complete Flue gas Desulphurisation package.

In case of award, the QFDGM will be required to furnish an on demand bank guarantee for an amount of 5% of the total contract price of the Flue Gas Desulphurization Package in addition to the Contract Performance Guarantee to be furnished by the bidder.
1.5.9 Notes for clause 1.5.1 – 1.5.8

(1) Definitions

(i) “Qualified Wet Limestone based Flue Gas Desulphurisation system Manufacturer (QFGDM)” means a manufacturer meeting requirements stipulated at clause 1.5.1.

(ii) Wherever the term 'coal fired' is appearing in Cl. 1.5.1 to 1.5.8, "coal" shall be deemed to also include coal / lignite.

1.6 Qualifying Requirements (QR) of the Bidders- Financial Criteria:

1.6.1 The average annual turnover of the Bidder, in the preceding three (3) financial years as on the original scheduled date of bid opening, shall not be less than Rs.133 Crore. (Rupees One hundred Thirty Three Crore) or in equivalent foreign currency.

1.6.2 The Bidder and his associate / Collaborator / technology license provider shall have positive Net Worth as per the latest audited financial statements individually.

1.6.3 In case the bidder / his associate / Collaborator / technology license provider does not satisfy the criteria stipulated in Cl. 1.6.2 on its own, its holding company would be required to meet the same. In such an event, the bidder / his associate / Collaborator / technology license provider would be required to furnish along with the bid, a Letter of Undertaking from the holding company, supported by the Board resolution of the Holding Company, as per the format enclosed (Annexure-H), pledging unconditional and irrevocable financial support to the associate / Collaborator / technology license provider to honour the terms and conditions of the Deed of Joint Undertaking in case of award of contract to the bidder with whom the associate / Collaborator / technology license provider is associate.

1.7 Time Schedule
The completion of Trial Operation and Performance Guarantee Tests of the Plant & Equipment shall be as follows:

1.7.1 FGD System for TPS-II: Stage-1 (3X210MW):

<table>
<thead>
<tr>
<th>i) Completion of Trial Operation</th>
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<tbody>
<tr>
<td>Unit # 1, FGD package</td>
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<tr>
<td>Unit # 2, FGD package</td>
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<td>Unit # 3, FGD package</td>
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<tr>
<th>ii) Completion of Performance Guarantee Test</th>
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<tbody>
<tr>
<td>Unit # 1, FGD package</td>
</tr>
<tr>
<td>Unit # 2, FGD package</td>
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<tr>
<td>Unit # 3, FGD package</td>
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</tbody>
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1.7.2 **FGD System for TPS-II: Stage-II (4X210MW):**

<table>
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<tr>
<th>iii) Completion of Trial Operation</th>
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<tr>
<td>Unit # 4, FGD package</td>
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<tr>
<td>Unit # 5, FGD package</td>
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<td>Unit # 6, FGD package</td>
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<td>Unit # 7, FGD package</td>
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<tr>
<th>iv) Completion of Performance Guarantee Test</th>
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<tr>
<td>Unit # 4, FGD package</td>
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<tr>
<td>Unit # 5, FGD package</td>
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<tr>
<td>Unit # 6, FGD package</td>
</tr>
<tr>
<td>Unit # 7, FGD package</td>
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1.8 **Bid Guarantee:**

(i) Bidder is required to submit Bid guarantee of INR 12,72,50,000- (or) USD 17,90,000 (or) EURO 15, 65,000/-along with the Bid (Part-I) in the form and manner as described in the instructions to Bidders.

(ii) The Bid Guarantee shall be either in the form of Bank Guarantee valid for 300 days from the date of opening of Part-I bids or demand draft for an equivalent amount drawn in favour of NLC India Limited, payable at Neyveli.

(iii) **Structured Financial Messaging System (SFMS):** Bank Guarantee submitted in Physical mode, including EMD/ Bid Guarantee which cannot be verifiable through Structured Financial Messaging System (SFMS) SFMS will be rejected summarily. Hence the bidder is requested to attach the proof for the issuance of bid guarantee through SFMS given by banker.

1.9 **Bid Submission & Opening Conditions:**

i) Bids duly signed in all pages are to be submitted in THREE PARTS IN SEPARATE SEALED COVERS clearly mentioning the Part no., Bid reference No. on top of the each cover containing the following:

<p>| Part I | Covering Letter, Bid form (Part-I), Power of Attorney, Cost of tender document, Bid Guarantee, Integrity Pact, QR documents, Deed of Joint Undertaking (DJU) if applicable, unpriced price schedule with the word quoted against each items of the price table, unpriced List of mandatory Spares and Tools &amp; Tackles prices for both FGD System Stage I &amp; stage II, Techno- Commercial details, signed Amendments / Errata / corrigendum / clarifications, if any, issued for the tender |</p>
<table>
<thead>
<tr>
<th>Part II</th>
<th>Completely filled in Schedule of Performance Guarantees for both FGD System Stage-I (3X210MW) &amp; Stage-II (4X210MW) of TPS-II. (Table-10 of Schedule – F1 of Volume – IA).</th>
</tr>
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| Part III | (i) Duly filled in Form of bid as per Annexure – C of Invitation for Bid (IFB)  
(ii) Completely filled in Schedule of Prices (Schedule – F1, Table 1 to 9) of Volume – IA for both FGD System Stage-I (3X210MW) & stage-II (4X210MW) of TPS-II (i.e Separate cover for stage I and stage II)  
(iii) List of mandatory Spares and Tools & Tackles with itemized prices for both FGD System Stage-I (3X210MW) & Stage-II (4X210MW) of TPS-II. (i.e separate cover for stage I and stage II) |

(ii) Bidders are requested to submit their bid in 8 copies (One original and 7 identical copies) along with Bid Guarantee as mentioned above so as to reach the Office of the Chief General Manager/Contracts, Corporate Office, Block-1, NLC India Limited, Neveli-607801, Tamil Nadu, India on or before 14:30 Hrs. (IST) on the scheduled date of tender opening.

1.10 Special Note and Information Regarding the Tender:

i Tender documents (non-transferable) can be obtained from the Office of the Chief General Manager / Contracts, Corporate Office, NLC INDIA LIMITED, Neyveli – 607 801, Tamilnadu, India on payment of Tender document cost by DD/Banker cheque drawn in favour of “NLC INDIA LIMITED (NLCIL)” payable at Neyveli.

ii The cost of tender document may also be remitted through RTGS / NEFT mode. The Remittance details with UTR No. shall be furnished along with the bid in part-I failing which the offer shall be rejected. The bidder is to note that the Banks commission charges will be to the account of the bidder and the net amount transferred to NLCIL’s account shall be equal to the cost of the tender document. The qualification of bidder is subject to receipt of cost of the tender document stipulated in the tender. No other mode of payment will be accepted.
Beneficiary name : Accounts Centre / TPS-II
Beneficiary Bank : NLC INDIA LIMITED
Address of the bank : State Bank of India, Main Block-2, Neyveli 607801
A/C No : 00000010895129168
IFSC code : SBIN0000958
Swift code : SBININBB457

iii The Tender Documents can also be downloaded from NLCIL's Website www.nlcindia.com or Central Public Procurement Portal (CPPP) of Government of India, Website: www.eprocure.gov.in. In such case, the cost of the Tender Documents as indicated in NIB shall be paid in the form of Demand Draft (DD) or Banker’s Cheque drawn in favour of “NLC INDIA LIMITED (NLCIL)” payable at Neyveli or by NEFT / RTGS. The DD/Banker’s Cheque/ remittance details with UTR No. in case of payment made by NEFT / RTGS shall be submitted in Part I of the Bid. Bid received without the cost of Tender Documents will be rejected. No other mode of payment will be accepted.

Amendments, if any issued to the tender shall form part and parcel of the tender documents. Amendments will be hosted in NLCIL’s Website. Bidders are requested to visit NLCIL’s website and note the amendments if any before the submission of offer. NLCIL shall not be responsible if any bidder omits to notice any Amendments. Amendments will be numbered consecutively.

iv The forwarding letter should bear tender reference No. and be addressed Chief General manager / Contracts, Corporate Office, NLC INDIA LIMITED, Neyveli - 607 801.

v The bidder shall submit the bid documents on or before the scheduled date and time as specified. Any offer received after the expiry of the time specified for receiving the completed bids are liable for rejection.

vi All other terms and conditions along with the technical specifications, time schedule, Bid Guarantee, validity of bid and Instructions to bidders, etc., are contained in the tender specification

vii NLC INDIA LIMITED reserves the right to accept/reject any bid or all bids received at its discretion without assigning any reason thereof. No further correspondence shall be entertained in this regard.

viii Issuance of Tender Specifications to a Bidder shall not be construed to mean that such Bidder would be automatically considered.
The Bid shall be made in Indian Rupees only and all payments for the entire scope will be made in Indian Rupees only.

Bids submitted by E-mail, Fax, will not be considered.

The Purchaser reserves its right to allow purchase preference to Central Public Sector Undertakings, as notified by the Government of India from time to time.

In case of extension of Bid submission date, the pre-qualification requirements met by the Bidder as on the original Scheduled date of tender opening, shall alone be taken into account.

Performance certificate issued by consultants will not be considered.

If the prices are revealed in Part-I or Part-II, the bid shall not be considered.

If the price cover is opened due to wrong marking/ indication on the top of the cover by the bidder, the bid shall not be considered.

NLC INDIA LIMITED takes no responsibility for delay, loss or non-receipt of Tender documents, Bid documents or any letter sent either way.

The Tender specifications are meant for the exclusive purpose of bidding against the subject package and shall not be transferred, reproduced or otherwise used for purposes other than for which these are specifically issued.

Bids not meeting the requirement as stated above and without Cost of Tender Document and Bid guarantee shall be rejected

Chief General Manager/Contracts
NLC India LTD